



Benchmarking study of electricity prices between Belgium and neighboring countries

Press conference

25 April 2022



Objectives and scope of the benchmarking study

The **primary objective of the study that Febeliec requested from Deloitte** is to obtain an overview of possible **price differences for electricity** purchased on the electricity market by major industrial consumers in Belgium, such as the members of Febeliec, as compared to their peers in France, the Netherlands and Germany.

- The **primary focus** is on **relative price differences** that exist on the market for Febeliec member profiles using identical, simplified, standardized, load (baseload and peak load) and volume profiles (ranging from 100 GWh to 1000 GWh).
- The **study covers** the actual prices for electricity that can be purchased in the relevant electricity markets in the **period 2020, 2021 and 2022** based on existing legislation and policies.

Benchmark methodology

The relevant electricity price components used in this study are based solely on public data sources.

Market price:

Market prices are **based on electricity market quotations** (using appropriate combinations of spot & forward prices) to obtain objective data that is comparable over the different Febeliec members.

This pricing approach neutralizes the impact of:

- Different sourcing and hedging strategies
- Historical long term sourcing contracts concluded under different market conditions

Network costs:

Network costs are regulated tariffs applied by the transmission grid operators (TSOs) for the transport of electricity over the transmission network (excluding distribution).

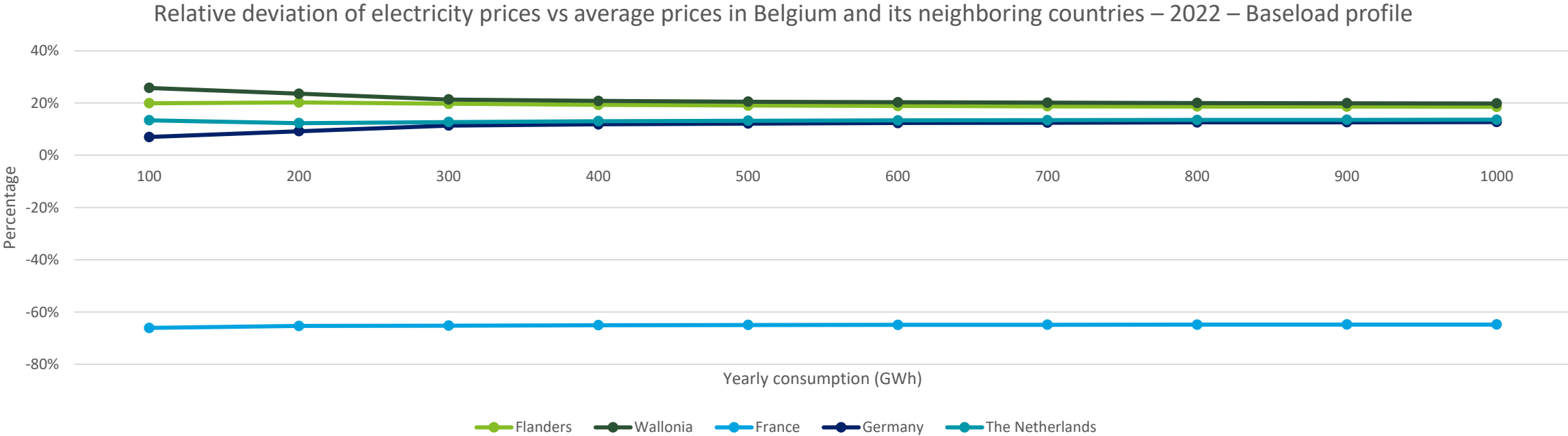
Electricity taxes:

Represent all taxes and other levies that are to be paid on top of the market price and network costs in the different jurisdictions. All countries and regions in this study apply hardship regimes for different electricity surcharges and taxes for specific activities and/or offtake volumes. The different countries and regions apply various rules and criteria, though in most cases the European EEAG (Guidelines on State aid for environmental protection and energy) apply in order to avoid illegal state aid and/or distortion of competition.

In this study, it is assumed that consumers are rational and benefit from the maximum possible exemptions for qualified industrial activities. This does not exclude that specific (categories of) consumers benefit either from higher exemptions (e.g. very high energy-intensive activities or specific activity sectors) or from lower exemptions (e.g. consumers in specific activity sectors).

Benchmark all-in electricity prices

Baseload profile



Large industrial baseload consumers are facing higher all-in prices for electricity purchased in Belgium versus in its neighboring countries.

In Flanders, results show a difference in electricity price of approximately **26€/MWh (+19%)** for a 1000 GWh industrial consumer and up to **29€/MWh (+20%)** for a 100 GWh industrial consumer compared to the average of the electricity prices of all countries in scope of the study. In Wallonia, we see differences of approximately **28€/MWh (+20%)** for a 1000 GWh industrial consumer and up to **38€/MWh (+25%)** for a 100 GWh industrial consumer compared to the average of the electricity prices of all countries in scope of the study.

Benchmark all-in electricity prices

Baseload profile



Total all-in prices for electricity range between:

- **50 €/MWh** in France (100 GWh)
- **177€/MWh** in Flanders (100 GWh)
- **186€/MWh** in Wallonia (100 GWh)

The study reveals that, compared to the average of all countries in scope of the study, prices for industrial consumers are higher in Belgium:

- between **26 to 29€/MWh** in Flanders and
- between **28 to 38€/MWh** in Wallonia

For a 100 GWh baseload consumer this represents an annual electricity cost difference of:

- **2,94 million €** in Flanders and
- **3,81 million €** in Wallonia

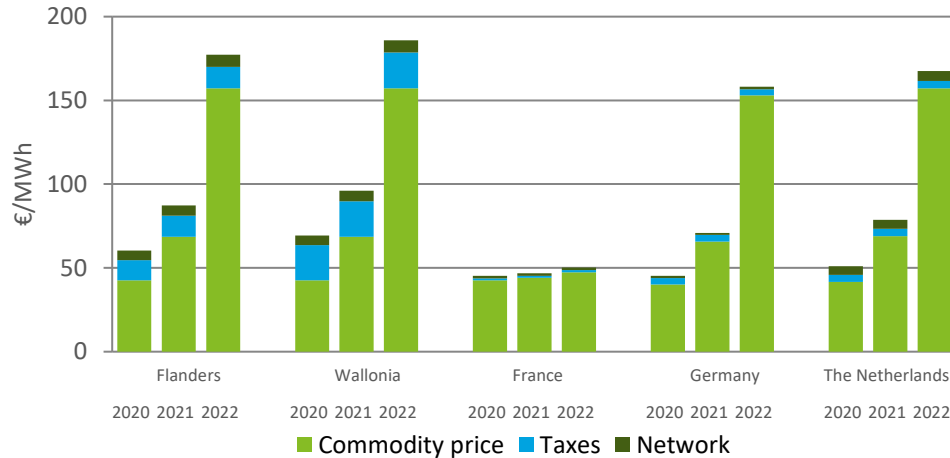
For a 1000 GWh baseload consumer this represents an annual electricity cost difference of:

- **25,97 million €** in Flanders and
- **27,79 million €** in Wallonia

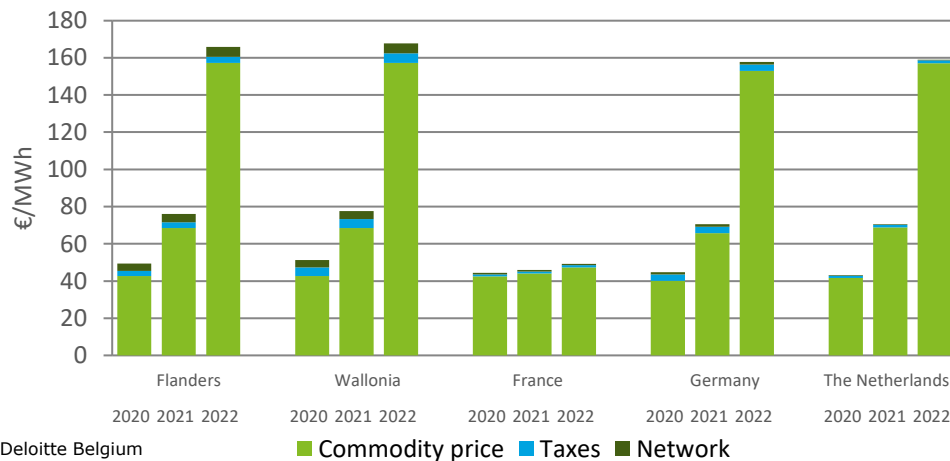
Benchmark all-in electricity prices

Baseload profile

All-in electricity prices for baseload profiles (100 GWh)



All-in electricity prices for baseload profiles (1000 GWh)



The all-in electricity prices have increased in Belgium in 2022 compared to 2021. For Flanders and Wallonia, we see an increase in all-in electricity prices of 118% and 116% for a 1000 GWh profile and 103% and 94% for a 100 GWh profile, respectively.

This increase is partially explained by an increasing commodity cost (129%). Network costs have also increased (16% for a 100 GWh profile and 24% for a 1000 GWh profile), in Flanders and in Wallonia. For 100 GWh profiles, we see an increase in taxes compared to last year of around 2% for Flanders and 1% for Wallonia. For 1000 GWh profiles, there's an increase in taxes of around 9% for Wallonia and an increase of 8% for Flanders.

The all-in electricity prices for baseload profiles in Belgium have increased in 2022 and are higher than in the neighboring countries. The observed price difference with the other countries is essentially driven by a combination of the following elements:

- **Higher electricity taxes** in Flanders and Wallonia compared to the neighboring countries.
- **Important discounts on network costs in France, Germany and the Netherlands** of up to 90% of the standard tariffs for certain consumption profiles. More details can be found in the appendix to this report.
- **Commodity prices** in Flanders & Wallonia are higher than the commodity cost in the neighboring countries, except for the Netherlands. Especially with France, large price differences are observed.



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